FY 2013 CRC Calculation

(August 2011)

			FY 2013	
Step 1	BFBB	Basin Fund Beginning Balance (\$)	\$181,788,000	Projected beginning balance for FY2011 per financial cash flow analysis
	BFTB	Basin Fund Target Balance	\$23,335,500	Basin Fund Target Balance = 15% *PAE
	PAR	Projected Annual Revenue (\$) w/o CRC	\$189,555,000	Per financial cash flow analysis
	PAE	Projected Annual Expense (\$)	\$155,570,000	Per financial cash flow analysis
	NR	Net Revenue (\$)	\$33,985,000	=PAR-PAE
	NB	Net Balance (\$)	\$215,773,000	=BFBB + NR
Stop 2	E 4	CHD Energy Allegation (CWh)	4.054.70	EVIMA DI De como ellocation qualculina cocia de co
Step 2		SHP Energy Allocation (GWh)	4,951.79	FY '11 SHP energy allocation excluding project use
	HE	Forecasted Hydro Energy (GWH)	5,629.50	Projected generation from the most current 24-month study, does not include project use
	FE	Forecasted Energy Purchase (GWh)	209	Forecasted Energy Purchase (GWh) from the most current 24-month study
	Price	Average price per MWh for purchased power	\$38.47	Average price = 60% onpeak + 40% offpeak
	FX	Forecasted Energy Purchase Expense (\$)	\$8,025,703	Estimated purchased power costs based upon most current 24-month study
				If NB is greater than BFTB then use FA1=FX, if NB is less than BFTB then use FX-(BFTB-NB)
Step 3	FA1	Basin Fund Balance Factor (\$)	\$8,025,703	Formula is: -IF(NB>BFTB,FX,FX-(BFTB-NB))
		D	40.005.700	If NR is greater than -25% of BFBB then FX, if NR is less than -25% of BFBB then, FX+(NR+(25%*BFBB))
	FA2	Revenue Factor (\$)	\$8,025,703	Formula is: =IF(NR>-(0.25*BFBB),FX,FX+(NR+(0.25*BFBB)))
	FA	Funds Available (\$) (Lesser of FA1 or FA2)	\$8,025,703	Formula is: =IF(NR>-(0.25*BFBB),FX,FX+(NR+(0.25*BFBB)))
	FARR	Additional Revenue to be Recovered (FX-FA)	\$0	=FX-FA
Step 4	WL	Waiver Level (GWH)	5,630	Equals the lesser of SHP or HE + (FE * (FA / FX))
	WLP	Waiver level percentage of full SHP	114%	Percent of waiver level to full SHP
	CRCE	CRC Energy GWh (EA-WL)	0	= EA-WL (Does not include losses projected at 7.81%)
	CRCEP	CRC level percentage of full SHP	0%	Percent of CRCE to full SHP or CRCE/EA
	CRC	Cost Recovery Charge (mills/kWh)	-	=FARR / (EA * 1000)
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Cash flow projections 8/11 August 2011, 24-month study

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